

## <u>TestAmerica</u>

THE LEADER IN ENVIRONMENTAL TESTING

#### **ANALYTICAL REPORT**

#### TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Road Nashville, TN 37204 Tel: 800-765-0980

#### TestAmerica Job ID: NUJ3361

Client Project/Site: PASUS-Dimock-AMEC-102011 Client Project Description: PASUS - VARIOUS SITES

#### For:

Cabot Oil Five Penn Center West, Suite 4101 Pittsburg, PA 1527641

Attn: Phillip Levasseur

Authorized for release by: 11/7/2011 2:25:32 PM

Ryan Fitzwater Project Manager

Ryan.Fitzwater@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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# 1 2 DIM0064661

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#### Sample Summary

Client: Cabot Oil Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3361

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Lab Sample ID	Client Sample ID	Matrix	Collected	Received
NUJ3361-01	Well 1	Water	10/25/11 11:00	10/26/11 07:35

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DIM0064663

#### Definitions/Glossary

	Definitions/Glossary	DIM0064664
Client: Cabot C	Dil TestAmerica Job ID: NUJ3361	8
Project/Site: P.	ASUS-Dimock-AMEC-102011	2 WIC
Glossary		3
Abbreviation	These commonly used abbreviations may or may not be present in this report.	
<b>#</b>	Listed under the "D" column to designate that the result is reported on a dry weight basis	
%R	Percent Recovery	5
CNF	Contains no Free Liquid	9
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample	
EDL	Estimated Detection Limit	
EPA	United States Environmental Protection Agency	
MDL	Method Detection Limit	
ML	Minimum Level (Dioxin)	
ND	Not detected at the reporting limit (or MDL or EDL if shown)	
PQL	Practical Quantitation Limit	
RL	Reporting Limit	9
RPD	Relative Percent Difference, a measure of the relative difference between two points	
TEF	Toxicity Equivalent Factor (Dioxin)	
TEQ	Toxicity Equivalent Quotient (Dioxin)	

#### **Client Sample Results**

Client: Cabot Oil Project/Site: PASUS-Dimock-AMEC-102011 TestAmerica Job ID: NUJ3361

DIM0064665

Lab Sample ID: NUJ3361-01

Analyzed

Matrix: Water

Prepared

10/27/11 12:30 10/27/11 13:37

Client Sample ID: Well 1 Date Collected: 10/25/11 11:00 Date Received: 10/26/11 07:35

Surrogate

Acetylene

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	359		5.00		ug/L		10/27/11 12:30	10/27/11 13:37	1.00
Propane	ND		5.00		ug/L		10/27/11 12:30	10/27/11 13:37	1.00
sobutane	ND		10.0		ug/L		10/27/11 12:30	10/27/11 13:37	1.00
n-Butane	ND		5.00		ug/L		10/27/11 12:30	10/27/11 13:37	1.00

Dil Fac

1.00

Method: RSK 175 - Methane, Ethan	ne, and Ethen	e by GC - Dis	solved - RE2							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Methane	15200		200		ug/L		10/27/11 12:30	10/27/11 13:49	40.0	

Limits

62 - 124

%Recovery Qualifier

#### **QC Sample Results**

Client: Cabot Oil Project/Site: PASUS-Dimock-AMEC-102011 TestAmerica Job ID: NUJ3361

DIM0064666

#### Method: RSK 175 - Methane, Ethane, and Ethene by GC

Lab Sample ID: 11J6413-BLK1 Client Sample ID: Method Blank Matrix: Water **Prep Type: Dissolved** Prep Batch: 11J6413\_P Analysis Batch: U018963

	Blank	Blank								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Methane	ND		5.00		ug/L		10/27/11 12:30	10/27/11 13:05	1.00	
Ethane	ND		5.00		ug/L		10/27/11 12:30	10/27/11 13:05	1.00	
Propane	ND		5.00		ug/L		10/27/11 12:30	10/27/11 13:05	1.00	L
Isobutane	ND		10.0		ug/L		10/27/11 12:30	10/27/11 13:05	1.00	ī
n-Butane	ND		5.00		ug/L		10/27/11 12:30	10/27/11 13:05	1.00	

n-butane	ND		5.00	ug/L	10/27/11 12:30	10/27/11 13:05	1.00	
	Blank	Blank						(
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac	_ {
Acetylene	105		62 - 124		10/27/11 12:30	10/27/11 13:05	1.00	

Acetylene 62 - 124 10/27/11 12:30 10/27/11 13:05 Lab Sample ID: 11J6413-BS1 Client Sample ID: Lab Control Sample Matrix: Water **Prep Type: Dissolved** Prep Batch: 11J6413\_P Analysis Batch: U018963

		Spike	LCS	LCS				%Rec.	
An	alyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Me	ethane	273	264		ug/L		97	80 - 120	
Eti	nane	512	495		ug/L		97	80 - 120	
Pro	ppane	762	708		ug/L		93	80 - 120	
Isc	butane	993	941		ug/L		95	80 - 120	
n-E	Butane	993	948		ug/L		96	80 - 120	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Acetylene	104		62 - 124

Lab Sample ID: 11J6413-MS1 Client Sample ID: Matrix Spike Matrix: Water Prep Type: Dissolved Analysis Batch: U018963 Prep Batch: 11J6413\_P

	Sample	Sample	Spike	Matrix Spike	Matrix Spi	ke			%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methane	ND		273	273		ug/L		100	46 - 142	
Ethane	ND		512	500		ug/L		98	71 - 120	
Propane	ND		762	715		ug/L		94	70 - 130	
Isobutane	ND		993	955		ug/L		96	70 - 130	
n-Butane	ND		993	961		ug/L		97	70 - 130	

	Matrix Spike	Matrix Spike	
Surrogate	%Recovery	Qualifier	Limits
Acetylene	108		62 - 124

ND

n-Butane

Lab Sample ID: 11J6413-MSD1 Matrix: Water Analysis Batch: U018963							Client Sa	•	Matrix Sp Prep Typ Prep Batcl	e: Diss	solved
-	Sample	Sample	Spike	√latrix Spike Dup	Matrix Spil	ke Duţ			%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methane	ND		273	274		ug/L		100	46 - 142	0.4	33
Ethane	ND		512	501		ug/L		98	71 - 120	0.3	30
Propane	ND		762	714		ug/L		94	70 - 130	0.1	30
Isobutane	ND		993	946		ug/L		95	70 - 130	1	30

943

ug/L

2

30

70 - 130

#### **QC Sample Results**

Client: Cabot Oil Project/Site: PASUS-Dimock-AMEC-102011 TestAmerica Job ID: NUJ3361

DIM0064667

Method: RSK 175 - Methane, Ethane, and Ethene by GC (Continued)

Lab Sample ID: 11J6413-MSD1 Matrix: Water

Analysis Batch: U018963

Matrix Spike Dup Matrix Spike Dup

 Surrogate
 %Recovery
 Qualifier
 Limits

 Acetylene
 101
 62 - 124

Client Sample ID: Matrix Spike Duplicate

Prep Type: Dissolved Prep Batch: 11J6413\_P

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#### **QC Association Summary**

Client: Cabot Oil	
Project/Site: PASUS-Dimock-AMEC-10201	1

TestAmerica Job ID: NUJ3361

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#### Analysis Batch: U018963

**Pesticides** 

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
11J6413-BLK1	Method Blank	Dissolved	Water	RSK 175	11J6413_P
11J6413-BS1	Lab Control Sample	Dissolved	Water	RSK 175	11J6413_P
11J6413-MS1	Matrix Spike	Dissolved	Water	RSK 175	11J6413_P
11J6413-MSD1	Matrix Spike Duplicate	Dissolved	Water	RSK 175	11J6413_P
NUJ3361-01	Well 1	Dissolved	Water	RSK 175	11J6413_P
NUJ3361-01 - RE2	Well 1	Dissolved	Water	RSK 175	11J6413_P

#### Prep Batch: 11J6413\_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
11J6413-BLK1	Method Blank	Dissolved	Water	RSK 175/3810	
11J6413-BS1	Lab Control Sample	Dissolved	Water	RSK 175/3810	
11J6413-MS1	Matrix Spike	Dissolved	Water	RSK 175/3810	
11J6413-MSD1	Matrix Spike Duplicate	Dissolved	Water	RSK 175/3810	
NUJ3361-01	Well 1	Dissolved	Water	RSK 175/3810	
NUJ3361-01 - RE2	Well 1	Dissolved	Water	RSK 175/3810	

#### Lab Chronicle

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

Client Sample ID: Well 1

Date Collected: 10/25/11 11:00

Date Received: 10/26/11 07:35

Laboratory References:

TestAmerica Job ID: NUJ3361

DIM0064669

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Lab Sample ID: NUJ3361-01

Matrix: Water

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Batch Batch Dilution Batch Prepared Method Prep Type Туре Run Factor Number or Analyzed Analyst Lab Dissolved Prep RSK 175/3810 1.00 11J6413\_P 10/27/11 12:30 JLS2 TAL NSH TAL NSH Dissolved RSK 175 1.00 U018963 10/27/11 13:37 JLS2 Analysis RSK 175/3810 JLS2 TAL NSH Dissolved Prep RE2 1.00 11J6413\_P 10/27/11 12:30 Dissolved Analysis **RSK 175** RE2 40.0 U018963 10/27/11 13:49 JLS2 TAL NSH

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

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#### **Method Summary**

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3361

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Method	Method Description	Protocol	Laboratory
RSK 175	Methane, Ethane, and Ethene by GC	-	TAL NSH

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#### Protocol References:

#### Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

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TestAmerica Job ID: NUJ3361

DIM0064671

Client: Cabot Oil Project/Site: PASUS-Dimock-AMEC-102011

aboratory	Authority	Program	EPA Region	Certification ID
estAmerica Nashville		ACIL		393
estAmerica Nashville	A2LA	ISO/IEC 17025		0453.07
estAmerica Nashville	A2LA	WY UST		453.07
estAmerica Nashville	AIHA - LAP	IHLAP		100790
estAmerica Nashville	Alabama	State Program	4	41150
estAmerica Nashville	Alaska	Alaska UST	10	UST-087
estAmerica Nashville	Arizona	State Program	9	AZ0473
estAmerica Nashville	Arkansas	State Program	6	88-0737
estAmerica Nashville	CALA	CALA		3744
estAmerica Nashville	California	NELAC	9	1168CA
estAmerica Nashville	Colorado	State Program	8	N/A
estAmerica Nashville	Connecticut	State Program	1	PH-0220
estAmerica Nashville	Florida	NELAC	4	E87358
estAmerica Nashville	Illinois	NELAC	5	200010
estAmerica Nashville	Iowa	State Program	7	131
estAmerica Nashville	Kansas	NELAC	7	E-10229
estAmerica Nashville	Kentucky	Kentucky UST	4	19
estAmerica Nashville	Kentucky	State Program	4	90038
estAmerica Nashville	Louisiana	NELAC	6	30613
estAmerica Nashville	Louisiana	NELAC	6	LA100011
estAmerica Nashville	Maryland	State Program	3	316
estAmerica Nashville	Massachusetts	State Program	1	M-TN032
estAmerica Nashville	Minnesota	NELAC	5	047-999-345
estAmerica Nashville	Mississippi	State Program	4	N/A
estAmerica Nashville	Montana	MT DEQ UST	8	NA
estAmerica Nashville	New Hampshire	NELAC	1	2963
estAmerica Nashville	New Jersey	NELAC	2	TN965
estAmerica Nashville	New York	NELAC	2	11342
estAmerica Nashville	North Carolina	North Carolina DENR	4	387
estAmerica Nashville	North Dakota	State Program	8	R-146
estAmerica Nashville	Ohio	OVAP	5	CL0033
estAmerica Nashville	Oklahoma	State Program	6	9412
estAmerica Nashville	Oregon	NELAC	10	TN200001
estAmerica Nashville	Pennsylvania	NELAC	3	68-00585
estAmerica Nashville	Rhode Island	State Program	1	LAO00268
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	Tennessee	State Program	4	2008
estAmerica Nashville	Texas	NELAC	6	T104704077-09-TX
estAmerica Nashville	USDA	USDA		S-48469
estAmerica Nashville	Utah	NELAC	8	TAN
estAmerica Nashville	Virginia	NELAC Secondary AB	3	460152
estAmerica Nashville	Virginia	State Program	3	00323
estAmerica Nashville	Washington	State Program	10	C789
estAmerica Nashville	West Virginia	West Virginia DEP	3	219

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.



THE LEADER IN ENVIRONMENTAL TESTING

Nashville, TN

COOLER RE



NUJ3361

Cooler Received/Opened On 10/26/2011 @ 0735	
1. Tracking # 3923 (last 4 digits, FedEx)	
Courier: FedEx IR Gun ID 97460373	
2. Temperature of rep. sample or temp blank when opened: 2, Degrees Celsius	0
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	
4. Were custody seals on outside of cooler?	€XE8NONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	GESNONA
6. Were custody papers inside cooler?	E8NONA
I certify that I opened the cooler and answered questions 1-6 (intial)	0
7. Were custody seals on containers: YES NO and Intact	YESNO. NA
Were these signed and dated correctly?	YESNO. (NA)
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper	er Other None
9. Cocling process: (ce lce-pack lce (direct contact) Dry ice	e Other None
10. Did all containers arrive in good condition (unbroken)?	YES .NONA
11. Were all container labels complete (#, date, signed, pres., etc)?	(YES).NONA
12. Did all container labels and tags agree with custody papers?	YES .NONA
12. Did all container labels and tags agree with custody papers?  13a. Were VOA vials received?	YES. NONA
	A
13a. Were VOA vials received?	YES NO NA
13a. Were VOA vials received?  b. Was there any observable headspace present in any VOA vial?	YES NO NA
<ul> <li>13a. Were VOA vials received?</li> <li>b. Was there any observable headspace present in any VOA vial?</li> <li>14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent</li> </ul>	YES NO NA YES NO NA nice #
13a. Were VOA vials received?  b. Was there any observable headspace present in any VOA vial?  14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent it certify that I unloaded the cooler and answered questions 7-14 (intial)	YES NO NA YES NO NA nice #
<ul> <li>13a. Were VOA vials received?</li> <li>b. Was there any observable headspace present in any VOA vial?</li> <li>14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent certify that I unloaded the cooler and answered questions 7-14 (intial)</li> <li>15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?</li> </ul>	YESNONA YESNONA ICC #
<ul> <li>13a. Were VOA vials received?</li> <li>b. Was there any observable headspace present in any VOA vial?</li> <li>14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent certify that I unloaded the cooler and answered questions 7-14 (intial)</li> <li>15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?</li> <li>b. Did the bottle labels indicate that the correct preservatives were used</li> </ul>	YES NO NA YES NO NA YES NO NA YES NO NA
b. Was there any observable headspace present in any VOA vial?  14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent certify that I unloaded the cooler and answered questions 7-14 (intial)  15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?  b. Did the bottle labels indicate that the correct preservatives were used  16. Was residual chlorine present?	YES NO NA YES NO NA YES NO NA YES NO NA
b. Was there any observable headspace present in any VOA vial?  14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent icertify that I unloaded the cooler and answered questions 7-14 (intial)  15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?  b. Did the bottle labels indicate that the correct preservatives were used  16. Was residual chlorine present?  1 certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	YES NO NA
b. Was there any observable headspace present in any VOA vial?  14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent certify that I unloaded the cooler and answered questions 7-14 (intial)  15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?  b. Did the bottle labels indicate that the correct preservatives were used  16. Was residual chlorine present?  1 certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)  17. Were custody papers properly filled out (ink, signed, etc)?	YES NO NA
b. Was there any observable headspace present in any VOA vial?  14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent certify that I unloaded the cooler and answered questions 7-14 (intial)  15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?  b. Did the bottle labels indicate that the correct preservatives were used  16. Was residual chlorine present?  1 certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)  17. Were custody papers properly filled out (ink, signed, etc)?  18. Did you sign the custody papers in the appropriate place?	YESNONA YESNONA YESNONA YESNONA YESNONA YESNONA YESNONA
<ul> <li>b. Was there any observable headspace present in any VOA vial?</li> <li>14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent certify that I unloaded the cooler and answered questions 7-14 (intial)</li> <li>15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?</li> <li>b. Did the bottle labels indicate that the correct preservatives were used</li> <li>16. Was residual chlorine present?</li> <li>1 certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)</li> <li>17. Were custody papers properly filled out (ink, signed, etc)?</li> <li>18. Did you sign the custody papers in the appropriate place?</li> <li>19. Were correct containers used for the analysis requested?</li> </ul>	YES NO NA
b. Was there any observable headspace present in any VOA vial?  14. Was there a Trip Blank in this cooler? YES NO NA If multiple coolers, sequent certify that I unloaded the cooler and answered questions 7-14 (intial)  15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?  b. Did the bottle labels indicate that the correct preservatives were used  16. Was residual chlorine present?  1 certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)  17. Were custody papers properly filled out (ink, signed, etc)?  18. Did you sign the custody papers in the appropriate place?  19. Were correct containers used for the analysis requested?  20. Was sufficient amount of sample sent in each container?	YES NO NA

#### **Chain of Custody Record**

**NUJ3361** 11/08/11 23:59

TestAmerica

Client Contact	Regulat	ory program:			T D'	W		NPDE	S	F	R	CRA		V 0	ther		-			***************************************						
npany Name:	Regular	ory programs													1									Te	stAmerica La	boratories,
not Oil & Gas Corporation	Client Project N	lanager:					Site	Conta	ct:	-						Lab	Contac	t:							C No:	
ress:	Phillip Levasse	ur						s Hust						_			Hall /		Fitzwa	ater						
enn Center West	Telephone:							phone:								Telep	hone:				_			<u> </u>	-	COCs
/State/Zip:	412-249-3921		-					828-8 Analy:		urnar	cound	Time		-	-	419.	352-38	136 16		lyses		-			1 of 1	COCs
sburgh, PA 15276	Email:	r@cabotog.co	m				-	Anaiy	313 11	uinai	onnu	Time	-		-	-	1	_	Alla	_	_	T	TI	FOI	ran use only	
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SUS-Dimock-Amec-102011							1				week	5			Mercury	به		E		9 e	100	au		Lat	b sampling	
MAP ID: 200.00-1,048.00,000	Method of Ship	ment/Carrier;							7		week			9 3	ž Š	eas	l s	Ins		thar	×	E I				
	FedEx Shipping/Track	ing Vot			-		4			- 1	days			5 -	245.1	Ö	oh	×		E	A.	Bug		Int	SDG No:	
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			1	sno	Sediment	E	3	2	1 :	= -	_	9		Filtered Sample (Y / N)	200.8 Metals & 245.1 M	1664A HEM, Oil & Grease	8015B Ethylene Glyols	8260B, Voas BTEX Plus (TCE)	4S	RSK 175 Methane, Ethane & Propan	CI, SO4, Bromide, ALK, TDS, TSS	Sulfide	1 1		Sample Special Ins	
Sample Identification	Sample Date	Sample Time	1	Aqueous	Sedim	Other:	H2SO4	HN03	E	NaOH	NaOH	Other:		Ē,	2 8	166	301	326	MBAS	33	5	Sur lin	1 1		Special Ins	structions:
Sample Identification					-	+	+=	=	+		#	÷	-+	+	-	+-	-	=	-	-	+=	+	+-+	_		
Well 1	10/25/11	1100	1	x	1			- 1	X		1		- 1	N	G	1				3			1 1			
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